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ANNUAL REPORTIDATION PUBLIC AND STORY OF THE COMMISSION

OF

NAME

MICHAEL GROTH COUNTRY CLUB HILLS UTIL 570 S YELLOWSTONE AVE IDAHO FALLS, ID 83402

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED

2013

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING ___DECEMBER | 31, __2013

COMPANY INFORMATION

1	Give full name of utility	COUNTRY CLUB HILLS UTILITIES,	INC
	Telephone Area Code (208)	529-5000	
	E-mail address	GROTH @ CABLE 1.NET	
2	2 Date of Organization	AUGUST 13, 1978	
3	Organized under the laws of the state of	IDAHO	
4	Address of Principal Office (number & street)	570 S YELLOWSTONE AVE	
5	P.O. Box (if applicable)		
6	City	IDAHO FALLS	
7	State	IDAHO	
8	Zip Code	83402-3907	
9	Organization (proprietor, partnership, corp.)	NON-PROFIT CORPORATION	
10	Towns, Counties served	IDAHO FALLS - BONNEVILLE	
11	Are there any affiliated companies?	NO	
	If yes, attach a list with names, addresses &	descriptions. Explain any services	
	provided to the utility.		
12	Contact Information	Name	Phone No.
	President (Owner)	MICHAEL P GROTH	529-5000
	Vice President	O DEAN WRIGHT	522-7502
	Secretary		
	General Manager	MICHAEL P GROTH	529-5000
	Complaints or Billing	O DEAN WRIGHT	522-7502
	Engineering	HARLOW AUTOMATION & ELECTRIC	589-7090
	Emergency Service	DALE NEALIS	523-6686
	Accounting	O'BRIEN TOMCHAK & CO CHARTERED	524-4200
13	Were any water systems acquired during the ye	ar or any additions/deletions made	
	to the service area during the year?	NO	
	If yes, attach a list with names, addresses & provided to the utility.	descriptions. Explain any services	
	production and analysis		
14	Where are the Company's books and records ke		
14	•	ept? 570 S YELLOWSTONE AVE	
14	Where are the Company's books and records ke		
14	Where are the Company's books and records ke Street Address	570 S YELLOWSTONE AVE	
14	Where are the Company's books and records ke Street Address City	570 S YELLOWSTONE AVE IDAHO FALLS	

NAME:	COUNTRY	CLUB	HILLS	UTILITIES,	INC
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COMPANY INFORMATION (Cont.)

For the Year Ended DECEMBER 31, 2013

15	Is the s	ystem operated or maintained under a								
		service contract?			_YE	S				
16	If yes:	With whom is the contract?	BONNEY	/ILLE	CO	UNTY				
		When does the contract expire?	NON-EX	KPIR1	NG .					
		What services and rates are included?	OPERA	TION	OF	THE WAY	CER	STORAGE	TANK	AND
			WATER	UTII	ITY	SYSTE	1.	ANNUAL .	ASSES	SMENT
17	Is water	purchased for resale through the system	n?		NO		_			
18	If yes:	Name of Organization								
		Name of owner or operator								
		Mailing Address								
		City								
		State								
		Zip								
					Ga	llons/CCF		\$Amount		
		Water Purchased								
19	Has any	y system(s) been disapproved by the							-	
		Idaho Division of Environmental Quality	?		NO					
	If yes, a	attach full explanation					-			
20	Has the	Idaho Division of Environmental Quality								
		recommended any improvements?			NO					
	If yes, a	ittach full explanation					-			
21	Number	of Complaints received during year cond	erning:							
		Quality of Service			NO	NE				
		High Bills			NO	NE	-			
		Disconnection			NO	NE	_			
22	Number	of Customers involuntarily disconnected			NO	NE	-			
23	Date cu	stomers last received a copy of the Sumr	mary				•			
		of Rules required by IDAPA 31.21.01.70	1?		JU	NE, 20	13			
		a copy of the Summary								
24	Did sign	ificant additions or retirements from the								
	ū	Plant Accounts occur during the year?			NO					
	If yes, a	ttach full explanation		,		***************************************	-			
		updated system map								

Rev 3/02

REVENUE & EXPENSE DETAIL

		For the Year Ended DECEMBER	31, 2013		
	ACCT:			_	
		400 REVENUES			
1	460	Unmetered Water Revenue	2,936	_	
2	461.1	Metered Sales - Residential	51,432	_	
3	461.2	Metered Sales - Commercial, Industrial	1,763	_	
4	462	Fire Protection Revenue	-	_	
5	464	Other Water Sales Revenue	1,363	_	
6	465	Irrigation Sales Revenue		_	
7	466	Sales for Resale		_	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		57,494	
9	* DEQ	Fees Billed separately to customers	735	Booked to Acct #	464
10	** Hook	sup or Connection Fees Collected	628	Booked to Acct #	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance	2,369	_	
13	601.7	Labor - Customer Accounts	1,000	_	
14	601.8	Labor - Administrative & General		_	
15	603	Salaries, Officers & Directors	Name	_	
16	604	Employee Pensions & Benefits		_	
17	610	Purchased Water		_	
18	615-16	Purchased Power & Fuel for Power	16,553	_	
19	618	Chemicals		_	
20	620.1-6	Materials & Supplies - Operation & Maint.	472	_	
21	620.7-8	Materials & Supplies - Administrative & General	350	_	
22	631-34	Contract Services - Professional	3,570	_	
23	635	Contract Services - Water Testing	1,220	_	
24	636	Contract Services - Other	1,642	_	
25	641-42	Rentals - Property & Equipment	3,575	_	
26	650	Transportation Expense	356		
27	656-59	Insurance			
28	660	Advertising		_	
29	666	Rate Case Expense (Amortization)	4	_	
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense	330		
32	675	Miscellaneous	1,719	-	
33	Total O	perating Expenses (Add lines 12 - 32, also enter on Pg	4, line 2)	33,156	

Name: COUNTRY CLUB HILLS UTILITIES, INC

INCOME STATEMENT

For Year Ended DECEMBER 31, 2013

	ACCT #	# DESCRIPTION			
1		Revenue (From Page 3, line 8)		57,494	
2		Operating Expenses (From Page 3, line 33) 33,1	56		
3	403	Depreciation Expense 7,9	12		
4	406	Amortization, Utility Plant Aquisition Adj.			
5	407	Amortization Exp Other			
6	408.10	Regulatory Fees (PUC)1	11		
7	408.11	Property Taxes 4	28		
8	408.12	Payroll Taxes			
9A	408.13	Other Taxes (list) DEQ Fees7	35		
9B		WATER DISTRICT ANNUAL			
9C		ASSESSMENT 1	65		
9D					
10	409.10	Federal Income Taxes			
11	409.11	State Income Taxes	20		
12	410.10	Provision for Deferred Income Tax - Federal			
13	410.11	Provision for Deferred Income Tax - State			
14	411	Provision for Deferred Utility Income Tax Credits			
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines 2-15)		42,527	
17	413	Income From Utility Plant Leased to Others	_		
18	414	Gains (Losses) From Disposition of Utility Plant			
19		Net Operating Income (Add lines 1, 17 &18 less line 16)			14,967
20	415	Revenues, Merchandizing Jobbing and Contract Work	_		
21	416	Expenses, Merchandizing, Jobbing & Contracts	_		
22	419	Interest & Dividend Income	_		
23	420	Allowance for Funds used During Construction	-		
24	421	Miscellaneous Non-Utility Income			
25	426	Miscellaneous Non-Utility Expense			
26	408.20	Other Taxes, Non-Utility Operations			
27	409-20	Income Taxes, Non-Utility Operations			
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, &	27)	-	
29		Gross Income (add lines 19 & 28)		_	14,967
30	427.3	Interest Exp. on Long-Term Debt		_	
31	427.5	Other Interest Charges		_	525
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2	2)	=	14,442

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended <u>DECEMBER 31, 2013</u>

	SUB		Balance Beginning	Added During	Removed During	Balance End of
	ACCT		of Year	Year	Year	Year
1	301	Organization	300		<u> </u>	300
2	302	Franchises and Consents	170		ļ	170
3	303	Land & Land Rights	12,000			12,000
4	304	Structures and Improvements				
5	305	Collecting & Impounding Reservoirs	3,403			3,403
6	306	Lake, River & Other Intakes				
7	307	Wells	55 , 972			55,972
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	55 , 520			55,520
12	320	Purification Systems	2,398			2,398
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	124,410			124,410
15	333	Services	20,377			20,377
16	334	Meters and Meter Installations	25 , 291			25,291
17	335	Hydrants	12,750			12,750
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment	1,781			1,781
21	341	Transportation Equipment	2,261			2,261
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment	815			815
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	317,448	inning 0 and of	year totals on Pa	317,448

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended DECEMBER 31, 2013

	SUB		Depreciation Rate	Balance Beginning	Balance End of	Increase or
	ACCT :	# DESCRIPTION	%	of Year	Year	(Decrease)
1	304	Structures and Improvements				=
2	305	Collecting & Impounding Reservoirs		2,748	2,823	75
3	306	Lake, River & Other Intakes				
4	307	Wells		63,524	65,389	1,865
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment		65,966	68,618	2,652
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories		73,249	75 , 256	2,007
12	333	Services		18,586	19,095	509
13	334	Meters and Meter Installations		16,749	17,311	562
14	335	Hydrants		8,837	9,079	242
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		249,659	257,571	7,912

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended DECEMBER 31, 2013

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT :	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	317,448	317,448	
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	317,448	317,448	
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	249,659	257,571	7,912
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	67 , 789	59 , 877	(7,912)
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	(8,316)	1,179	9,495
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	3,425	3,240	(185)
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory	411	336	(75)
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	(4,480)	4,755	9,235
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	63,309	64,632	1,323

BALANCE SHEET

For Year Ended DECEMBER 31, 2013

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock			
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	314	314	
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings			
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	314	314	
9	221-2	Bonds	-		
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable	15,779	0.0	(15,779)
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	275,200	275,200	
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	290 , 979	275 , 200	
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	291,293	275,514	(15,779)

** Only if Commission Approved

•	Name: COUNTRY CLUB HILLS UTI	LITIES, INC		_	
	STATEMENT For Year Ended	T OF RETAINED DECEMBER	EARNINGS 31, 2013	-	
1	Retained Earnings Balance @ Beginning of Yea	ar		(12,945)	
2	Amount Added from Current Year Income (From			14,442	-
3	Other Credits to Account	3 1,,		-	-
4	Dividends Paid or Appropriated				-
5	Other Distributions of Retained Earnings				-
6	Retained Earnings Balance @ End of Y	'ear		1,497	-
					•
	САРІ	TAL STOCK DET	AIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	_	Authorized	Outstanding	Paid
		_			
	DETA	IL OF LONG-TER	M DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
		I			

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SYSTEM ENGINEERING DATA

For Year Ended DECEMBER 31, 2013

1 Provide an updated system map if significant changes have been made to the system during the year.

2	Water Supply:	Rated	Type of Treatment: (None, Chlorine	Annual	Water Supply Source
	Pump Designation or location	Capacity (gpm)	Fluoride Filter etc.)	Production (000's Gal.)	(Well, Spring, Surface Wtr)
	Tamp besignation of location	(9piii)	Tiller etc.)	(0003 Cai.)	Odriace vvii)
	WELL #1	200	SAND SEPARATOR	15,328,405	WELL
	WELL #2	200		35,766,278	WELL
					ĕ

3 System Storage:

Storage Designation and equation	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Steel
Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: COUNTRY CLUB HILLS U	UTILITIES,	INC
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SYSTEM ENGINEERING DATA

(continued)

For Year Ended DECEMBER 31, 2013

4 Pump information for ALL system pumps, including wells and boosters.

ζ,	[ation or Location ype of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year	
	WELL	#1	SUBMERSIBLE	20	200	55	67,221	KW
	WELL	#2	SUBMERSIBLE	20	200	55	152,459	KW
								_
								_
								_
								_
								_
** 0					lalala Aataulalafi	! ! ! 4! - - 4		_

^{**} Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered:	F1 004 603
	What was the total amount pumped this year?	51,094,683
	What was the total amount pumped during peak month?	11,864,726
	What was the total amount pumped on the peak day?	
6	If customers are metered, what was the total amount sold in peak month?	11,864,726
7	Was your system designed to supply fire flows?	YES
	If Yes: What is current system rating?	NOT RATED
8	How many times were meters read this year?	6
	During which months? APRIL thru SEPTEMBER, 2013	
9	How many additional customers could be served with no system improvements	
	except a service line and meter?	26
	How many of those potential additions are vacant lots?	25
10	Are backbone plant additions anticipated during the coming year?	NO
	If Yes, attach an explanation of projects and anticipated costs!	
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	

Name:	COUNTRY	CLUB	HILLS	UTILITIES,	INC
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SYSTEM ENGINEERING DATA

For Year Ended (continued)
DECEMBER 31, 2013

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	7958			7958
_	8"	3520			3520
	10"	360			360
	12"	1970			1970

CUSTOMER STATISTICS

		Number of Custo	mers Tho	usands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:	126	126	16 704 022	F1 12C C02
2A	Residential	136	136	46,704,923	51,136,603
2B	Commercial	1	1	789 , 760	1,042,590
2C	Industrial				
3	Flat Rate:				
3A	Residential	10	10	3,600,000	3,600,000
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				_
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	147	147	51,094,683	55,779,193

CERTIFICATE

State of Idaho)	
Ounty of BONNEVILLE)	
WIGHT D GDOWN	
WE, the undersigned MICHAEL P GROTH	
andof the COUNTRY CLUB HI	LLS UTILITIES, INC
utility, on our oath do severally say that the foregoing report ha	
from the original books, papers and records of said utility; that	we have carefully examined same, and
declare the same to be a correct statement of the business and	
covered by the report in respect to each and every matter and	thing therin set forth, to the best of our
knowledge, information and belief.	\wedge
	Michael Thut
	(Chief Officer)
	(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me	
this 12 day of February, 2014 Ori Stuley NOTARY PUBLIC	
My Commission Expires 6-10-2015	
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Page 13

Rev 3/02